

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	141,408	--	--	106,482	-16,235	11,702	4,617	237,321	1,419	0	886,824
Natural Gas Plant Liquids and Liquefied Refinery Gases	52,316	-11	9,508	1,221	7,036	--	-6,982	10,843	12,412	53,797	107,156
Pentanes Plus	6,186	-11	--	1,187	-1,221	--	20	3,835	72	2,214	9,686
Liquefied Petroleum Gases	46,130	--	9,508	34	8,257	--	-7,002	7,008	12,340	51,583	97,470
Ethane/Ethylene	22,322	--	249	--	6,437	--	-117	--	--	29,125	29,165
Propane/Propylene	15,262	--	11,025	--	1,278	--	-1,630	--	12,078	17,117	34,451
Normal Butane/Butylene	3,471	--	-1,433	34	340	--	-3,425	3,484	261	2,092	28,184
Isobutane/Isobutylene	5,075	--	-333	--	202	--	-1,830	3,524	--	3,250	5,670
Other Liquids	--	2,978	--	20,138	-48,539	-3,212	-983	-39,766	5,629	6,485	111,894
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,978	--	544	4,077	3,652	-18	8,505	2,765	0	4,595
Hydrogen	--	--	--	--	--	4,034	--	4,034	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,869	--	--	--	57	-152	60	2,018	0	814
Renewable Fuels (including Fuel Ethanol)	--	1,109	--	539	4,077	-434	134	4,411	746	0	3,781
Fuel Ethanol ⁷	--	473	--	--	4,449	-48	239	4,129	506	0	2,837
Renewable Fuels Except Fuel Ethanol	--	636	--	539	-372	-386	-105	282	240	0	944
Other Hydrocarbons	--	--	--	5	--	-5	--	--	--	0	--
Unfinished Oils	--	--	--	19,177	1,451	--	827	13,316	--	6,485	44,865
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	417	-54,067	-6,864	-1,797	-61,582	2,865	0	62,426
Reformulated	--	--	--	--	-12,288	3,522	-508	-9,425	1,167	0	10,245
Conventional	--	--	--	417	-41,779	-10,386	-1,289	-52,157	1,698	0	52,181
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	5	-5	--	0	8
Finished Petroleum Products	--	--	218,220	4,943	-58,775	7,338	-3,185	--	72,795	102,116	105,192
Finished Motor Gasoline	--	--	64,421	34	-13,663	6,913	-473	--	14,315	43,863	12,266
Reformulated	--	--	12,595	--	--	-2,748	--	--	--	9,847	--
Conventional	--	--	51,826	34	-13,663	9,661	-473	--	14,315	34,016	12,266
Finished Aviation Gasoline	--	--	184	--	-47	--	-13	--	--	150	490
Kerosene-Type Jet Fuel	--	--	22,076	--	-16,097	--	181	--	2,692	3,106	12,572
Kerosene	--	--	261	--	--	--	184	--	293	-216	345
Distillate Fuel Oil	--	--	81,701	260	-28,322	426	-3,303	--	31,138	26,229	37,361
15 ppm sulfur and under ⁸	--	--	71,332	--	-25,505	426	-2,379	--	24,119	24,512	30,200
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	4,239	--	-144	--	-808	--	4,281	622	1,819
Greater than 500 ppm sulfur	--	--	6,130	260	-2,673	--	-116	--	2,738	1,095	5,342
Residual Fuel Oil ⁹	--	--	5,587	2,215	735	--	538	--	7,319	680	20,870
Less than 0.31 percent sulfur	--	--	566	304	--	--	89	--	NA	NA	1,195
0.31 to 1.00 percent sulfur	--	--	515	447	--	--	243	--	NA	NA	2,950
Greater than 1.00 percent sulfur	--	--	4,506	1,464	735	--	206	--	NA	NA	16,725
Petrochemical Feedstocks	--	--	8,436	834	54	--	-100	--	--	9,424	2,965
Naphtha for Petro. Feed. Use	--	--	6,433	830	54	--	68	--	--	7,249	1,618
Other Oils for Petro. Feed. Use	--	--	2,003	4	--	--	-168	--	--	2,175	1,347
Special Naphthas	--	--	1,225	329	--	--	-46	--	1,402	198	1,018
Lubricants	--	--	3,806	806	-1,111	--	185	--	1,819	1,497	6,616
Waxes	--	--	226	7	--	--	21	--	40	172	525
Petroleum Coke	--	--	15,005	458	--	--	-124	--	13,489	2,098	5,450
Marketable	--	--	11,359	458	--	--	-124	--	13,489	-1,548	5,450
Catalyst	--	--	3,646	--	--	--	--	--	--	3,646	--
Asphalt and Road Oil	--	--	2,040	--	-324	--	-161	--	272	1,605	4,432
Still Gas	--	--	11,615	--	--	--	--	--	--	11,615	--
Miscellaneous Products	--	--	1,637	--	--	--	-74	--	17	1,694	282
Total	193,724	2,967	227,728	132,784	-116,513	15,829	-6,533	208,398	92,256	162,398	1,211,066

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.